

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF RIM OPERATING, INC. FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF THE SW/4 OF SECTION 28, AND THE SE/4 OF SECTION 29, TOWNSHIP 32 NORTH, RANGE 58 EAST, M.P.M., SHERIDAN COUNTY, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE RED RIVER FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 13-2024**

**APPLICATION**

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**RIM OPERATING, INC.**, 5 Inverness Drive East, Englewood, Colorado 80112:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Brethren #43-29 well has been successfully completed as a commercial producer of oil and associated natural gas from the Red River formation thereunder.

2. The Brethren #43-29 well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Red River formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, the SW/4 of Section 28, and the SE/4 of Section 29, Township 32 North, Range 58 East, M.P.M., Sheridan County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Red River formation.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order delineating the SW/4 of Section 28, and the SE/4 of Section 29, Township 32 North, Range 58 East, M.P.M., Sheridan County, Montana, as a PSU for the production of oil and associated natural gas from the Red River formation from the Brethren #43-29 well.

DATED this 5<sup>th</sup> day of January, 2024.

**RIM OPERATING, INC.**

By   
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
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Email: [jlee@crowleyfleck.com](mailto:jlee@crowleyfleck.com)

**RECEIVED**

**JAN 08 2024**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF RIM OPERATING, INC. FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF THE SW/4 OF SECTION 28, AND THE SE/4 OF SECTION 29, TOWNSHIP 32 NORTH, RANGE 58 EAST, M.P.M., SHERIDAN COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE RED RIVER FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO.** 14-2024

**APPLICATION**

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**RIM OPERATING, INC.**, 5 Inverness Drive East, Englewood, Colorado 80112:

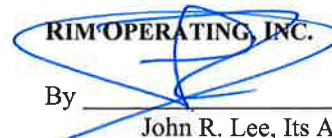
**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Brethren #43-29 well has been successfully completed as a commercial producer of oil and associated natural gas from the Red River formation thereunder.
2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Red River formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2024.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Brethren #43-29 well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of the SW/4 of Section 28, and the SE/4 of Section 29, Township 32 North, Range 58 East, M.P.M., Sheridan County, Montana, for production of oil and associated natural gas from the Red River formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Brethren #43-29 well.

DATED this 5<sup>th</sup> day of January, 2024.

  
By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
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**RECEIVED**

**JAN 08 2024**

**BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE  
UNITED STATES DEPARTMENT OF THE INTERIOR**

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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISING ALL OF SECTIONS 13, 24, AND 25 TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., AND SECTIONS 18, 19, AND 30 TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MT, AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREIN AT ANY LOCATION NOT FURTHER THAN 500' FROM THE OTSU N-S CENTER SECTION LINE AND NOT CLOSER THAN 200' TO THE OTSU N-S BOUNDARIES, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**APPLICATION**

**BLM DOCKET NO.** 9-2024 FED

**MBOGCC DOCKET NO.** 13-2024

COMES NOW, Continental Resources, Inc., 20 N. Broadway, Oklahoma City, OK 73102 ("CLR" or "Applicant"), a corporation authorized to do business in the State of Montana, and makes application to the Montana Board of Oil and Gas Conservation ("MBOGC") for an order establishing an overlapping temporary spacing unit covering the Bakken/Three Forks Formation underlying the Application Lands (described below) ("OTSU").

1. Applicant owns interests within Sections 13, 24, and 25, Township 28 North, Range 57 East, M.P.M., and Sections 18, 19, and 30, Township 28 North, Range 58 East, M.P.M., Roosevelt County, MT ("Application Lands").
2. The Application Lands are subject to the following orders of the MBOGC and, if applicable, the corresponding orders of the Bureau of Land Management ("BLM").

<b>MBOGC Order No.</b>	<b>BLM Order No.</b>	<b>Twp</b>	<b>Section(s)</b>	<b>Description</b>
032-2011	15-2011 FED	28N-57E	13, 14	Temp. Spacing
143-2010		28N-57E	24, 25	Temp. Spacing
318-2011		28N-57E	24, 25	Setbacks
125-2013		28N-57E	24, 25	Perm. Spacing
126-2013		28N-57E	24, 25	Pooling
127-2013		28N-57E	24, 25	Well Density
019-1978		28N-57E	25, 26	Delineation

MBOGC Order No.	BLM Order No.	Twp	Section(s)	Description
042-1979		28N-57E	25, 26	Field Amendment
099-2010		28N-58E	18, 19	Temp. Spacing
253-2011	30-2011 FED	28N-58E	18, 19	Perm. Spacing
284-2012	31-2012 FED	28N-58E	18, 19	Well Density
088-2015		28N-58E	18, 19	Pooling
159-2010		28N-58E	30	Temp. Spacing
104-2011		28N-58E	30	Setbacks
004-2013		28N-58E	30	Perm. Spacing
005-2013		28N-58E	30	Well Density
087-2015		28N-58E	30	Pooling

3. According to the MBOGC's online well database, the following wells are producing from the Bakken/Three Forks Formation underlying the Application Lands.

API	Operator	Name	Status	Field	SHL Sec	BHL Sec	Fm'n
25-085-21819	CLR	Grindland 34X-25C	Producing	Elm Coulee, Northeast	25	24	Bakken
25-085-21757	Oasis <sup>1</sup>	Beulah Irene Federal 19-18H	Producing	Elm Coulee, Northeast	19	18	Bakken
25-085-21785	Oasis <sup>1</sup>	Dixie Federal 2758 14-6H	Producing	Elm Coulee, Northeast	6	30	Bakken

4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well with a lateral not further than 500' from the north-south center section line of the OTSU (the section line dividing (i) Sections 13, 24, and 25 from (ii) Sections 18, 19, and 30), with the heel/toe to be completed no closer than 200' to the northern and southern exterior boundaries of the OTSU.

5. Applicant has submitted an application concurrently herewith requesting an order: (i) establishing an OTSU covering Sections 13, 24, and 25 of the Application Lands; (ii) amending Order Nos. 125-2013 and 126-2013 as to the Application Lands to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Grindland 34X-25C well; and (iii) vacating Order No. 127-2013.

6. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for MBOGC consideration of permanent spacing and other matters relating to production from said well.

7. The OTSU contains the following federal and Indian Lands tracts:

<sup>1</sup> Oasis Petroleum North America LLC

Tract	Status	Type
Sec 13, T.28N., R.57E.: NW $\frac{1}{4}$	Leased	BIA
Sec 13, T.28N., R.57E.: SW $\frac{1}{4}$ SE $\frac{1}{4}$	Unleased	BLM
Sec 18, T.28N., R.58E.: SE $\frac{1}{4}$ SW $\frac{1}{4}$	Leased	BIA
Sec 19, T.28N., R.58E.: NE $\frac{1}{4}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$	Leased	BIA

8. NOW THEREFORE, Applicant respectfully requests as follows.

a. This matter be set for hearing, with notice given as required by law;

b. After hearing the matter, the BLM and the Board enter orders: (i) creating an OTSU covering the Bakken/Three Forks Formation underlying the Application Lands, and authorizing the drilling of a horizontal Bakken/Three Forks formation well within such OTSU at any location but not further than 500' from the north-south center section line of the OTSU (the line dividing (a) Sections 13, 24, and 25 from (b) Sections 18, 19, and 30) and not closer than 200' to the northern and southern exterior boundaries of the OTSU, (ii) providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; and (iii) and such other and further relief as the MBOGC may deem appropriate.

DATED this 11<sup>th</sup> day of January, 2024.

CONTINENTAL RESOURCES, INC.

By: 

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 Beatty & Wozniak, P.C.  
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF TRUE OIL LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 3 AND 10, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 31-2024**

**APPLICATION**

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**TRUE OIL LLC, 455 North Poplar, Casper, Wyoming 82601:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Anvick 11-3 3-10 #B1H, Anvick 31-3 3-10 #B3H and Anvick 41-3 3-10 #B4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. The captioned lands comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. 154-2014.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Anvick 11-3 3-10 #B1H, Anvick 31-3 3-10 #B3H and Anvick 41-3 3-10 #B4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the PSU for production from the noted wells, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 3 and 10, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Anvick 11-3 3-10 #B1H, Anvick 31-3 3-10 #B3H and Anvick 41-3 3-10 #B4H wells.

DATED this 26<sup>th</sup> day of February, 2024.

**TRUE OIL LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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P.O. Box 2529

Billings, MT 59103-2529